



## SOUND LEVEL MODELING REPORT

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### YMCA Road Wind Project Montgomery County, New York

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## 1.0 EXECUTIVE SUMMARY

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The YMCA Road Wind Project (the Project) is a proposed wind power generation facility expected to consist of one (1) wind turbine in the Town of Florida, Montgomery County, New York. The Project is being developed by Borrego Solar Systems, Inc (Borrego). Epsilon Associates Inc. (Epsilon) has been retained by Borrego to conduct a sound level modeling study for this Project. This report presents results of the sound level modeling from the proposed wind turbine in the Town of Florida, NY.

This sound level assessment includes computer modeling to predict worst-case future  $L_{eq}$  sound levels from the Project, and a comparison of operational sound levels to regulatory limits. The analysis includes one (1) GE 3.4-140 wind turbine. This Project is required to comply with the Town of Florida, New York ByLaws (ByLaws) which are presented in Section 4 of this report. The ByLaws limit sound produced by wind energy conversion systems (WECS) to 50 dBA at any parcel boundary line not owned by the Project.

The worst-case  $L_{eq}$  sound levels produced by the Project were predicted through modeling. The worst-case Project Only 50 dBA sound contour is contained within the Project Parcel. Therefore, the project meets the Ordinance sound limit of 50 dBA.

Borrego is considering two possible wind turbine models for the Project, a Vestas V150-4.3 or a GE 3.4-140. Both potential wind turbines utilize a 120m hub height. This report presents results for the GE wind turbine. If the Vestas wind turbine was selected, predicted sound levels would be lower at all modeled locations due to the unit's lower sound power level.

## 2.0 INTRODUCTION

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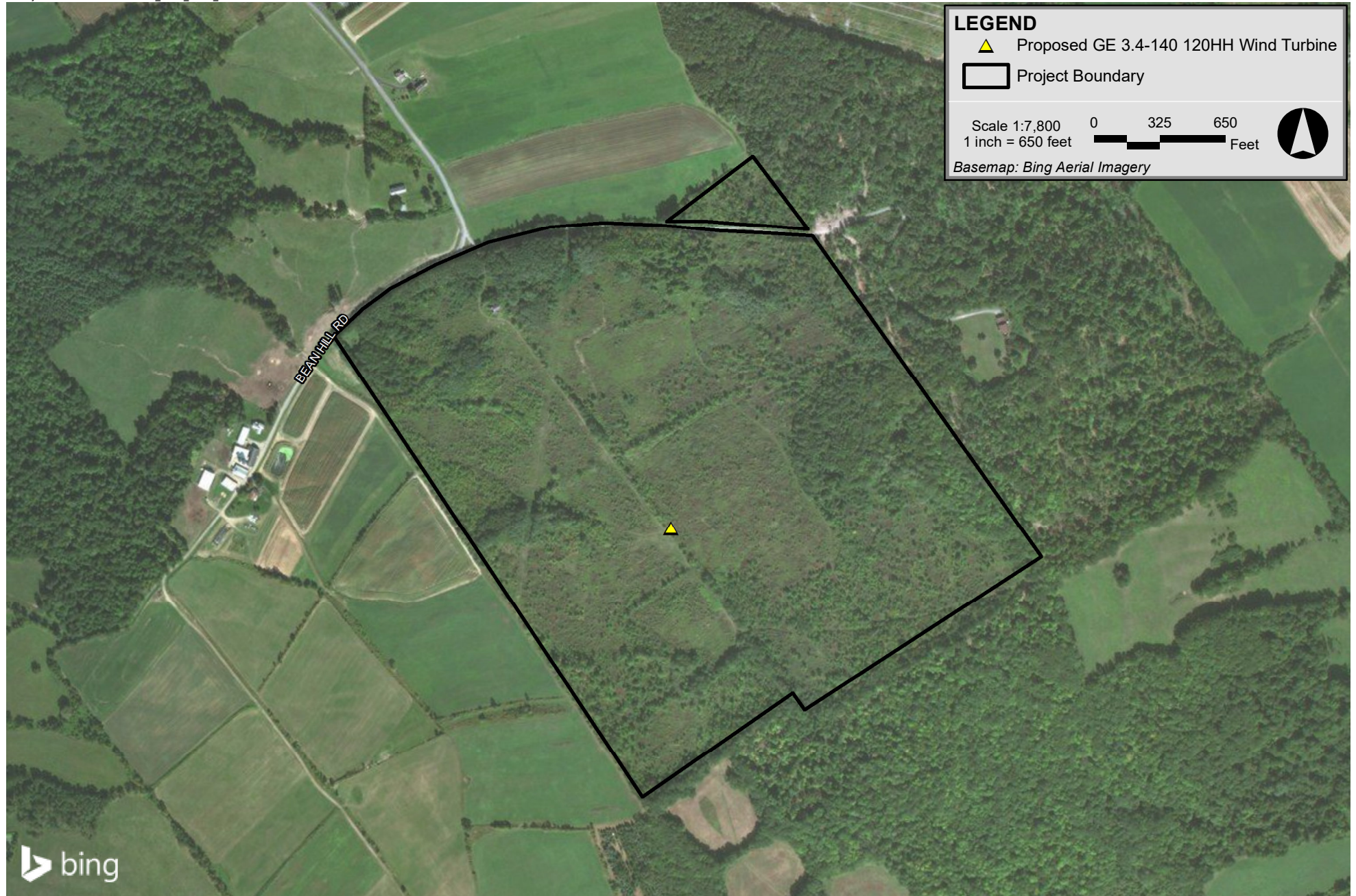
The proposed Project will consist of one (1) wind turbine. The proposed wind turbine is a GE 3.4-140 unit with a hub height of 120 meters. Figure 2-1 shows the location of the wind turbine in Montgomery County over aerial imagery.

A detailed discussion of sound from wind turbines is presented in a white paper prepared by the Renewable Energy Research Laboratory.<sup>1</sup> A few points are repeated herein. Wind turbine sound can originate from two different sources: mechanical sound from the interaction of turbine components, and aerodynamic sound produced by the flow of air over the rotor blades. Prior to the 1990's, both were significant contributors to wind turbine sound. However, recent advances in wind turbine design have greatly reduced the contribution of mechanical sound. Aerodynamic sound has also been reduced from modern wind turbines due to slower rotational speeds and changes in materials of construction. Aerodynamic sound, in general, is broadband (has contributions from a wide range of frequencies). It originates from encounters of the wind turbine blades with localized airflow inhomogeneities and wakes from other turbine blades and from airflow across the surface of the blades, particularly the front and trailing edges. Aerodynamic sound generally increases with increasing wind speed up to a certain point, then typically remains constant, even with higher wind speeds. However, sound levels in general also increase with increasing wind speed with or without the presence of wind turbines.

This report presents the findings of a sound level modeling analysis for the Project. The Project wind turbine was modeled in CadnaA using sound data from GE technical reports. The results of this analysis are found within this report.

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<sup>1</sup> Renewable Energy Research Laboratory, Department of Mechanical and Industrial Engineering, University of Massachusetts at Amherst, Wind Turbine Acoustic Noise, June 2002, amended January 2006.



YMCA Road Wind Montgomery County, New York

### 3.0 SOUND TERMINOLOGY

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There are several ways in which sound levels are measured and quantified. All of them use the logarithmic decibel (dB) scale. The following information defines the sound level terminology used in this analysis.

The decibel scale is logarithmic to accommodate the wide range of sound intensities found in the environment. A property of the decibel scale is that the sound pressure levels of two or more separate sounds are not directly additive. For example, if a sound of 50 dB is added to another sound of 50 dB, the total is only a 3-decibel increase (53 dB), which is equal to doubling in sound energy, but not equal to a doubling in decibel quantity (100 dB). Thus, every 3-dB change in sound level represents a doubling or halving of sound energy. The human ear does not perceive changes in the sound pressure level as equal changes in loudness. Scientific research demonstrates that the following general relationships hold between sound level and human perception for two sound levels with the same or very similar frequency characteristics<sup>2</sup>:

- ◆ 3 dBA increase or decrease results in a change in sound that is just perceptible to the average person,
- ◆ 5 dBA increase or decrease is described as a clearly noticeable change in sound level, and
- ◆ 10 dBA increase or decrease is described as twice or half as loud.

Another mathematical property of decibels is that if one source of sound is at least 10 dB louder than another source, then the total sound level is simply the sound level of the higher-level source. For example, a sound source at 60 dB plus another sound source at 47 dB is equal to 60 dB.

A sound level meter (SLM) that is used to measure sound is a standardized instrument.<sup>3</sup> It contains “weighting networks” (e.g., A-, C-, Z-weightings) to adjust the frequency response of the instrument. Frequencies, reported in Hertz (Hz), are detailed characterizations of sounds, often addressed in musical terms as “pitch” or “tone”. The most commonly used weighting network is the A-weighting because it most closely approximates how the human ear responds to sound at various frequencies. The A-weighting network is the accepted scale used for community sound level measurements; therefore, sounds are frequently reported as detected with a sound level meter using this weighting. A-weighted sound levels emphasize middle frequency sounds (i.e., middle pitched – around 1,000 Hz), and de-emphasize low and high frequency sounds. These sound levels are reported in decibels designated as “dBA”. The C-weighting network has a nearly flat response for frequencies between 63 Hz and 4,000 Hz and is noted as dBC. Z-weighted sound

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<sup>2</sup> Bies, David, and Colin Hansen. 2009. *Engineering Noise Control: Theory and Practice*, 4<sup>th</sup> Edition. New York: Taylor and Francis.

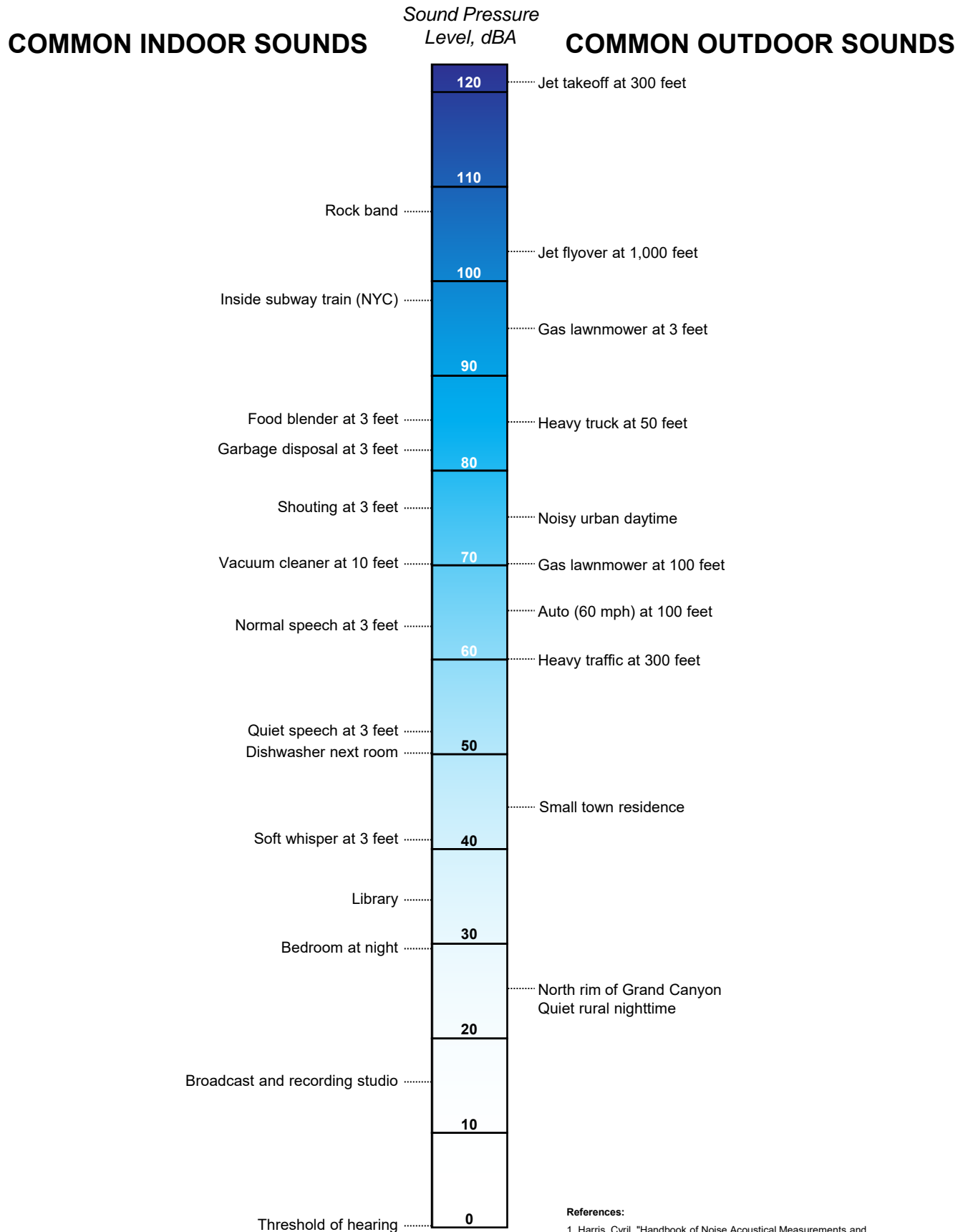
<sup>3</sup> *American National Standard Specification for Sound Level Meters*, ANSI S1.4-1983 (R2006), published by the Standards Secretariat of the Acoustical Society of America, Melville, NY.



levels are measured sound levels without any weighting curve and are otherwise referred to as “unweighted”. Sound pressure levels for some common indoor and outdoor environments are shown in Figure 3-1.

Because the sounds in our environment vary with time they cannot simply be described with a single number. Two methods are used for describing variable sounds. These are exceedance levels and the equivalent level, both of which are derived from some number of moment-to-moment A-weighted sound level measurements. Exceedance levels are values from the cumulative amplitude distribution of all of the sound levels observed during a measurement period. Exceedance levels are designated  $L_n$ , where  $n$  can have a value between 0 and 100 in terms of percentage. Several sound level metrics that are commonly reported in community sound level monitoring are described below.

- ◆  $L_{10}$  is the sound level exceeded only 10 percent of the time. It is close to the maximum level observed during the measurement period. The  $L_{10}$  is sometimes called the intrusive sound level because it is caused by occasional louder sounds like those from passing motor vehicles.
- ◆  $L_{50}$  is the sound level exceeded 50 percent of the time. It is the median level observed during the measurement period. The  $L_{50}$  is affected by occasional louder sounds like those from passing motor vehicles; however, it is often found comparable to the equivalent sound level under relatively steady sound level conditions.
- ◆  $L_{90}$  is the sound level exceeded 90 percent of the time during the measurement period. The  $L_{90}$  is close to the lowest sound level observed. It is essentially the same as the residual sound level, which is the sound level observed when there are no obvious nearby intermittent sound sources.
- ◆  $L_{eq}$ , the equivalent level, is the level of a hypothetical steady sound that would have the same energy (*i.e.*, the same time-averaged mean square sound pressure) as the actual fluctuating sound observed. The equivalent level is designated  $L_{eq}$  and is typically A-weighted. The equivalent level represents the time average of the fluctuating sound pressure, but because sound is represented on a logarithmic scale and the averaging is done with linear mean square sound pressure values, the  $L_{eq}$  is mostly determined by loud sounds if there are fluctuating sound levels.



**References:**

1. Harris, Cyril, "Handbook of Noise Acoustical Measurements and Noise Control", p 1-10., 1998
2. "Controlling Noise", USAF, AFMC, AFDTTC, Elgin AFB, Fact Sheet, August 1996
3. California Dept. of Trans., "Technical Noise Supplement", Oct, 1998



## **4.0 NOISE REGULATIONS**

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### **4.1 Town of Florida, NY ByLaws**

The Project, located within the Town of Florida, NY is required to comply with the Town ByLaws, which state:

#### **Section 45.4 Wind Turbine Facilities Law – Special Permit Criteria**

- i. The applicant must provide proof that all WECS shall be located with relation to property lines so that the level of noise produced during wind turbine operation shall not exceed 50 decibels (db) measured at the boundaries of all of the closest parcels that are owned by non-site owners, and, that abut either the site parcel(s) or any other parcels adjacent to the site parcel held in common by the owner of the site parcel as those boundaries exist at the time of the issuance of any special permit for such facilities.

## 5.0 MODELED SOUND LEVELS

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### 5.1 Sound Sources

#### 5.1.1 *Project Wind Turbine*

The sound level analysis for the Project includes one (1) wind turbine. The Project will consist of one GE 3.4-140 unit with LNTE blades.

The GE 3.4-140 wind turbine has a rotor diameter of 140 meters. The wind turbine has a hub height of 120 meters. A technical report from GE<sup>4</sup> was provided to Epsilon which documented the expected sound power levels associated with the GE 3.4-140 under normal operation.

### 5.2 Modeling Methodology

The sound impacts associated with the proposed wind turbine were predicted using the CadnaA sound level calculation software developed by DataKustik GmbH. This software uses the ISO 9613-2 international standard for sound propagation.<sup>5</sup> The benefits of this software are a more refined set of computations due to the inclusion of topography, ground attenuation, multiple building reflections (if applicable), drop-off with distance, and atmospheric absorption. The CadnaA software allows for octave band calculation of sound from multiple sources as well as computation of diffraction.

Inputs and significant parameters employed in the model are described below.

- ◆ *Project Layout:* This analysis is for the wind turbine array provided to Epsilon by Borrego. The proposed Project layout is identified in Figure 5-1 and location coordinates are provided in Appendix A.
- ◆ *Modeling Receptor Locations:* a modeling receptor dataset including 15 receptors was provided by Borrego and input into the sound level model. All modeling receptors were input as discrete points at a height of 1.5 meters above ground level to mimic the ears of a typical standing person.

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<sup>4</sup> General Electric Company, Technical Documentation Wind Turbine Generator Systems Sierra 140 – 60 Hz Product Acoustic Specifications, 2021.

<sup>5</sup> *Acoustics – Attenuation of sound during propagation outdoors – Part 2: General method of calculation*, International Standard ISO 9613-2:1996 (International Organization for Standardization, Geneva, Switzerland, 1996).

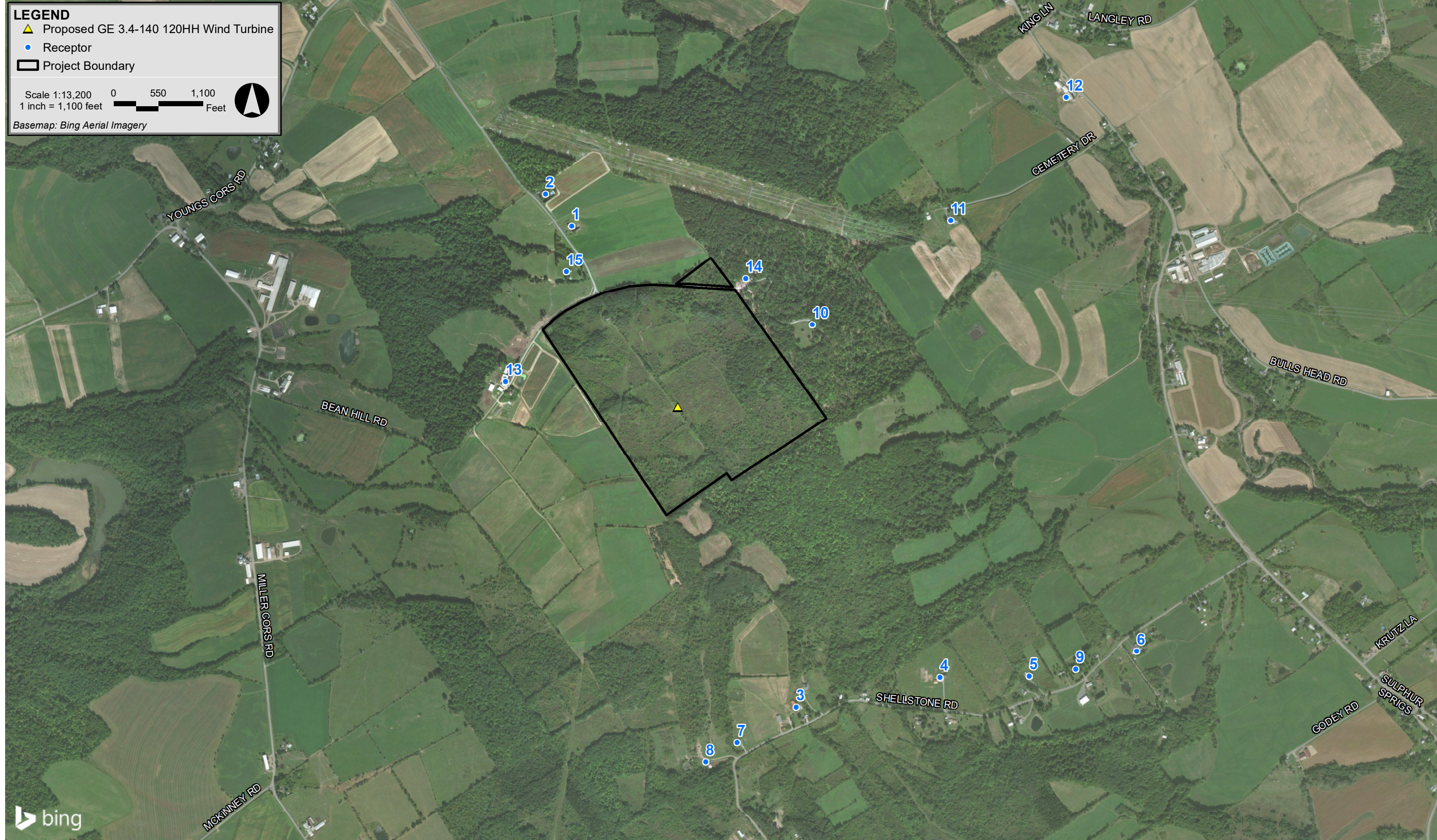
- ◆ *Modeling Grid:* A modeling grid with 20-meter spacing was calculated for the entire Project Area and the surrounding region. The grid was modeled at a height of 1.5 meters above ground level for consistency with the discrete modeling points. This modeling grid allowed for the creation of sound level isolines.
- ◆ *Terrain Elevation:* Elevation contours for the modeling domain were directly imported into CadnaA which allowed for consideration of terrain shielding where appropriate. The terrain height contour elevations for the modeling domain were generated from elevation information derived from the National Elevation Dataset (NED) developed by the U.S. Geological Survey.
- ◆ *Source Sound Levels:* Sound power levels used in the modeling were described in Section 5.1. Documentation from GE provided levels that represent “worst-case” operational sound level emissions for the Project’s proposed wind turbine.
- ◆ *Meteorological Conditions:* A temperature of 10°C (50°F) and a relative humidity of 70% was assumed in the model.
- ◆ *Ground Attenuation:* Spectral ground absorption was calculated using a G-factor of 0 which corresponds to “hard ground” consisting of a hard ground surface. The model, consistent with the standard, allows inputs between 0 (hard ground) and 1 (porous ground). This is a conservative approach as the vast majority of the area is actually agricultural.

Octave band sound power levels corresponding to the highest available wind turbine broadband sound power level for the wind turbine were input into CadnaA to model wind turbine generated broadband sound pressure levels during conditions when worst-case sound power levels are expected. Sound pressure levels were modeled at 15 receptors within the vicinity of the Project. In addition to modeling at discrete points, sound levels were also modeled throughout a large grid of points, each spaced 20 meters apart to allow for the generation of sound level isolines.

Several modeling assumptions inherent in the ISO 9613-2 calculation methodology, or selected as conditional inputs by Epsilon, were implemented in the CadnaA model to ensure conservative results (i.e., higher sound levels), and are described below:

- ◆ All modeled sources were assumed to be operating simultaneously and at the design wind speed corresponding to the greatest sound level impacts.
- ◆ As per ISO 9613-2, the model assumed favorable conditions for sound propagation, corresponding to a moderate, well-developed ground-based temperature inversion, as might occur on a calm, clear night or equivalently downwind propagation.
- ◆ Meteorological conditions assumed in the model (T=10°C/RH=70%) were selected to minimize atmospheric attenuation in the 500 Hz and 1 kHz octave bands where the human ear is most sensitive.
- ◆ No additional attenuation due to tree shielding, air turbulence, or wind shadow effects was considered in the model.







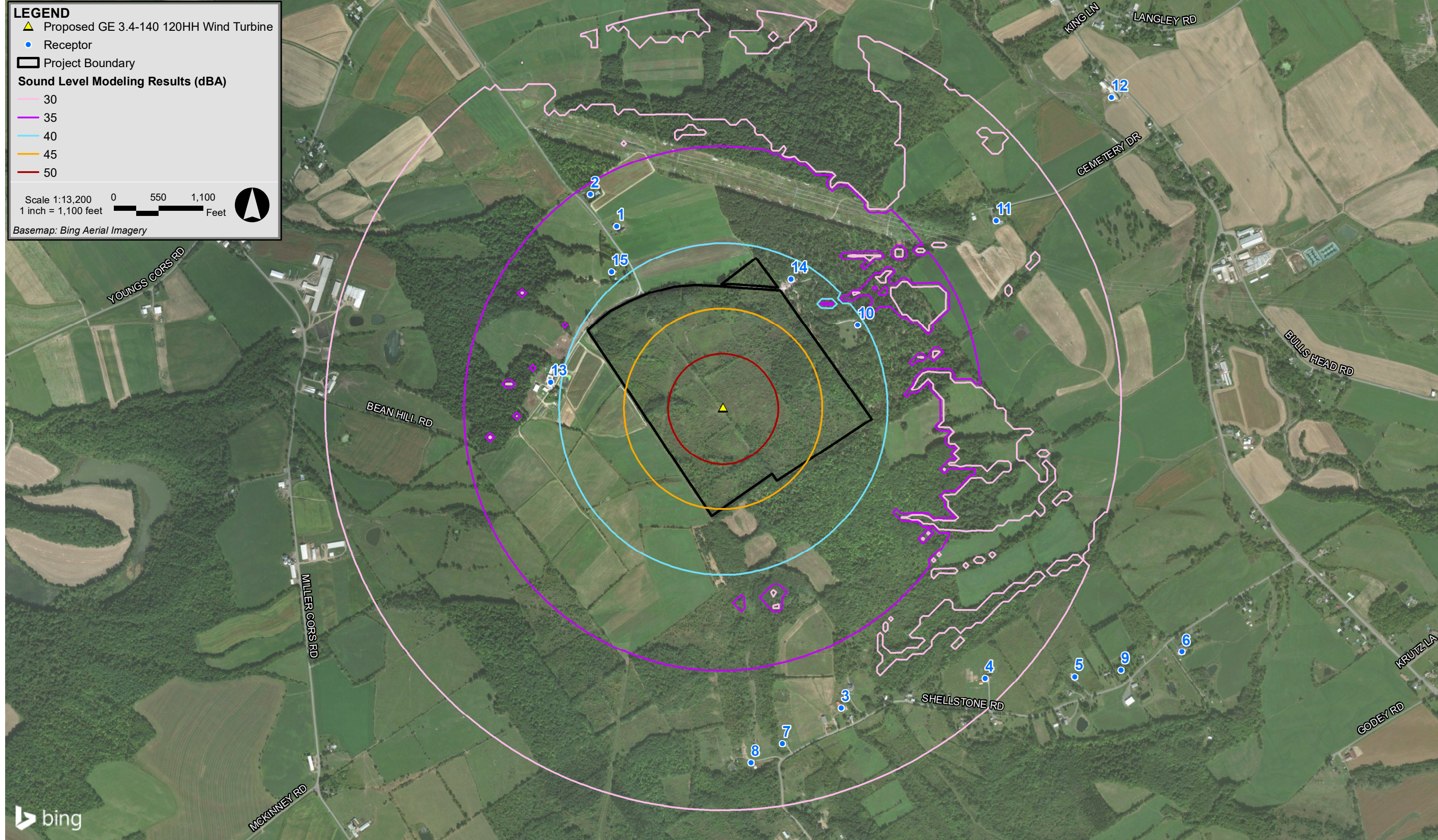
### 5.3 Sound Level Modeling Results

All modeled sound levels, as output from CadnaA are A-weighted equivalent sound levels ( $L_{eq}$ , dBA). Calculations were conducted at the 15 receptors modeled within the project area. In addition to the discrete modeling points, sound level isolines were generated from the modeling grid.

#### 5.3.1 *Project Only Results*

Table B-1 in Appendix B shows the predicted “Project Only” broadband ( $L_{eq}$ , dBA) sound levels at the 15 receptors modeled in the vicinity of the Project. These broadband sound levels range from 27 to 41 dBA and represent the worst-case sound levels produced solely by the Project. The highest predicted sound level of 41 dBA occurs at receptor #14. In addition to the discrete modeling points, sound level isolines generated from the modeling grid are presented in Figure 5-2.







## 6.0 EVALUATION OF SOUND LEVELS

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The proposed YMCA Road Wind Project within Montgomery County, New York is required to comply with the sound level requirements in the Town of Florida ByLaws. The ByLaws limit sound levels from wind turbines to 50 dBA at the property line. Therefore, the property line has been evaluated against the sound level limit of 50 dBA in this analysis.

All modeled sound levels, as output from Cadna/A, are A-weighted equivalent sound levels ( $L_{eq}$ , dBA). These levels may be used in evaluating measured sound pressure levels over typical averaging durations, (i.e., 10 minutes or 1 hour). The worst-case Project Only 50 dBA sound contour is contained within the Project parcel; therefore, the Project meets the requirements with respect to sound in the ByLaws.



## 7.0 CONCLUSIONS

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A comprehensive sound level modeling assessment was conducted for the proposed YMCA Road Wind Project. A total of one (1) wind turbine is included for this Project. Sound levels resulting from the operation of this wind turbine were calculated at fifteen (15) discrete modeling points, and isolines were generated from a grid encompassing the area surrounding the wind turbine using the provided layout. The predicted sound levels show that the 50 dBA sound contour line is contained within the project parcel. Therefore, the Project meets the requirements with respect to sound in the Town of Florida ByLaws.

## **Appendix A**

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### **Wind Turbine Coordinates**

Table A-1: Wind Turbine Coordinates

Wind Turbine ID	Wind Turbine Type	Hub Height (m)	Coordinates NAD83 UTM Zone 18N (meters)	
			X (Easting)	Y (Northing)
1	GE 3.4-140	120	562871.59	4746631.57

## **Appendix B**

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### **Project Only Sound Level Modeling Results at Discrete Points**

Table B-1: Sound Level Modeling Results Sorted by Receptor ID

Receptor ID	Coordinates UTM NAD83 Zone 18N		Source Only L <sub>eq</sub> Broadband Sound Level (dBA)
	X (m)	Y (m)	
1	562474.28	4747310.08	37
2	562376.20	4747429.21	35
3	563314.54	4745507.48	33
4	563853.35	4745618.57	31
5	564187.93	4745623.29	29
6	564589.72	4745716.70	27
7	563094.10	4745373.70	32
8	562976.58	4745301.57	32
9	564361.65	4745648.68	28
10	563375.65	4746941.03	40
11	563893.97	4747331.42	32
12	564326.27	4747792.83	27
13	562226.66	4746727.21	39
14	563126.54	4747112.72	41
15	562454.96	4747138.97	39